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	1.7		Board Staff Responses to Interrogatories from GEC
	2		AMPCO Evidence – Prepared by Dr. Lawrence J. Murphy and Tom M. Adams
	2.0		AMPCO’s Responses to Interrogatories from OPG
	2.7		AMPCO’s Responses to Interrogatories from GEC
	3		CCC Evidence – Prepared by Dr. Laurence D. Booth
	3.0		CCC/VECC’s Responses to Interrogatories from OPG
	3.1		CCC/VECC’s Responses to Interrogatories from Board Staff
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	6		Energy Probe Evidence – Prepared by Lawrence P. Schwartz
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	7		GEC/Pembina/OSEA Evidence – Prepared by Paul Chernick
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	7.1		GEC/Pembina/OSEA's Responses to Interrogatories from OEB Staff
	12		Pollution Probe Evidence – Prepared by Dr. Lawrence Kryzanowski and Dr. Gordon s. Roberts
	12.0		Pollution Probe's Responses to Interrogatories from OPG
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N			IMPACT STATEMENT
	1	1	Impact Statement
	1	2	Summary of Production and Revenue Requirement Impacts
J			UNDERTAKINGS
	1.1		To file the Ontario Government backgrounder announcing prices on electricity from Ontario Power Generation
	1.2		To provide a calculation showing the impact on the test period deficiency of an assumption that the credit spread on the long-term debt components of the capital structure was 80 basis points for 2008 and 2009.
	1.3		To provide an analysis of what is described on Page 19 of the CIBC report as option 2 in connection with the test period; show the difference and provide an explanation between the proposed method and the method recommended by CIBC and option 2 method in L-2-58.
	1.4		Determine if any additional information is available to support the statements made in paragraph referred to in the OPG Annual Report.
	1.5		Provide table similar to Note 10 showing in two parts, one for liability in respect of the prescribed assets and the other in respect of the Bruce Station.
	2.1		
	2.2		
	2.3		
	2.4		
	2.5		
	2.6		
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	1.1		DBRS Report on Terasen
	1.2		OPG to look up the Nuclear Advertising Budget within the \$4-Million Increase and the Base Amount
KT			MISCELLANEOUS EXHIBITS FILED AT TECHNICAL CONFERENCE
	1.1		OPG Hand-out for Supplemental Information at the Technical Conference
	1.2		OPG's Response to Board Staff Follow-up Questions on OPG Responses to Interrogatory Number 2
	1.3		OPG's Response to Board Staff Follow-up Questions on OPG Responses to Interrogatory Number 3
	1.4		OPG's Response to Board Staff Follow-up Questions on OPG Responses to Interrogatory Number 4
	1.5		OPG's Response to Board Staff Follow-up Questions on OPG Responses to Interrogatory Number 5
	1.6		OPG's Response to Board Staff Follow-up Questions on OPG Responses to Interrogatory Number 6
	1.7		OPG Response to matters Under Advisement at the Technical Conference (Transcript Reference: page 108 line 28 – page 109 line 1)
	1.8		OPG Response to matters Under Advisement at the Technical Conference (Transcript Reference: page 99 line 7)
	1.9		OPG Response to matters Under Advisement at the Technical Conference (Transcript Reference page 28 line 17)
	1.10		OPG Response to matters Under Advisement at the Technical Conference (Transcript Reference – pg 35 line 26)
	1.11		OPG Response to matters Under Advisement at the Technical Conference (Transcript Reference pg 112 line 4)